

Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 2018
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	7,189	--	--	2,694	825	535	209	9,088	1,947	0
Hydrocarbon Gas Liquids	2,468	-1	528	4	832	--	205	256	1,233	2,136
Natural Gas Liquids	2,468	-1	311	--	821	--	212	256	1,233	1,899
Ethane	1,033	--	6	--	--	--	-12	--	106	1,402
Propane	743	--	173	--	302	--	-12	--	966	264
Normal Butane	132	--	150	--	107	--	192	38	160	-1
Isobutane	276	--	-17	--	23	--	20	106	2	153
Natural Gasoline	284	-1	--	--	-67	--	24	112	0	81
Refinery Olefins	--	--	217	4	--	--	-7	--	--	237
Ethylene	--	--	--	--	--	--	0	--	--	0
Propylene	--	--	218	--	10	--	0	--	--	228
Butylene	--	--	0	4	--	--	-7	--	--	10
Isobutylene	--	--	-1	--	--	--	0	--	--	-1
Other Liquids	--	136	--	525	-1,912	-64	-161	-1,527	402	-29
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	136	--	12	164	96	-14	295	128	0
Hydrogen	--	--	--	--	--	137	--	137	--	0
Oxygenates (excluding Fuel Ethanol)	--	83	--	12	--	-32	-13	--	77	0
Renewable Fuels (including Fuel Ethanol)	--	53	--	--	164	-8	-1	158	52	0
Fuel Ethanol	--	29	--	--	156	17	1	148	52	0
Renewable Fuels Except Fuel Ethanol	--	25	--	--	8	-25	-2	10	0	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	440	-7	--	-14	247	228	-28
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	72	-2,069	-161	-131	-2,071	45	0
Reformulated	--	--	--	--	-493	12	-32	-449	0	0
Conventional	--	--	--	72	-1,576	-172	-99	-1,622	45	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	-2	3	--	-1
Finished Petroleum Products	--	--	7,933	189	-1,657	168	48	--	2,970	3,615
Finished Motor Gasoline	--	--	2,286	5	-217	144	4	--	764	1,450
Reformulated	--	--	457	--	--	2	--	--	--	459
Conventional	--	--	1,829	5	-217	142	4	--	764	991
Finished Aviation Gasoline	--	--	16	--	-5	--	5	--	--	6
Kerosene-Type Jet Fuel	--	--	961	--	-545	--	15	--	225	175
Kerosene	--	--	0	--	-3	--	0	--	3	-6
Distillate Fuel Oil	--	--	2,964	11	-900	24	44	--	1,181	874
15 ppm sulfur and under	--	--	2,717	11	-854	24	53	--	1,038	807
Greater than 15 ppm to 500 ppm sulfur	--	--	61	--	-4	--	-1	--	69	-11
Greater than 500 ppm sulfur	--	--	187	--	-43	--	-8	--	74	78
Residual Fuel Oil ⁷	--	--	198	96	40	--	-27	--	245	117
Less than 0.31 percent sulfur	--	--	40	49	4	--	-3	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	31	--	8	--	21	--	NA	NA
Greater than 1.00 percent sulfur	--	--	128	48	28	--	-45	--	NA	NA
Petrochemical Feedstocks	--	--	293	15	4	--	4	--	--	309
Naphtha for Petro. Feed. Use	--	--	183	15	3	--	2	--	--	200
Other Oils for Petro. Feed. Use	--	--	110	--	1	--	2	--	--	109
Special Naphthas	--	--	29	16	-1	--	0	--	--	44
Lubricants	--	--	156	30	-19	--	15	--	71	82
Waxes	--	--	3	1	--	--	1	--	1	3
Petroleum Coke	--	--	493	14	15	--	-16	--	458	80
Marketable	--	--	373	14	15	--	-16	--	458	-39
Catalyst	--	--	120	--	--	--	--	--	--	120
Asphalt and Road Oil	--	--	91	--	-26	--	4	--	21	41
Still Gas	--	--	382	--	--	--	--	--	--	382
Miscellaneous Products	--	--	59	--	--	--	-1	--	0	60
Total	9,657	136	8,461	3,411	-1,912	639	301	7,817	6,552	5,723

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See

Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.